



GEOPHYSICAL EXPLORATION AFFIDAVIT OF PLUGGING (HOLE PLUGGER) - FORM GE 7B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51457 (03-2011)

PERMIT NAME (Required): BLUE FLINT 2D - SOURCE TEST

PERMIT NUMBER: 97-0292

AFFIDAVIT OF PLUGGING (HOLE PLUGGER)

STATE OF COLORADO)

COUNTY OF WELD)

Before me, KARLA HARLOW a Notary Public in and for the said

County and State, this day personally appeared MICHAEL G MURRAY

who being first duly sworn, deposes and says that (s)he is employed by

XTREME DRILLING, LLC, that (s)he has read North Dakota

Century Code Section 38-08.1 and that the foregoing seismic project has been plugged in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the attached documents are true.

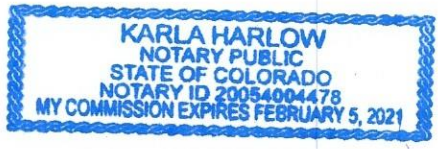
[Handwritten Signature]

Hole Plugger Representative

Subscribed in my presence and sworn before me this 6TH day of SEPTEMBER, 2019

Notary Public *[Handwritten Signature]*

My Commission Expires February 5, 2021





GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GE 7A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51457 (03-2011)

| | |
|---------------------------------------------------------|----------------------------------------------------------|
| Geophysical Company Breckenridge Geophysical | Date Plugged August 21, 2019 |
| Hole Plugging Contractor Xtreme Drilling, LLC | Permit No. 97-0292 Blue Flint 2D - Source Test |
| Prospect | Hole Plugger Steven Fetterley |

| Line No. | S.P. No. | Hole Depth | Drill Type *CABP | Wet/ Dry | Bent. Sx | Bent. Capsules | Capsule Size** | Surface Plug Depth | Remarks Hole Bridged, Thick Mud, Etc. |
|----------|----------|------------|------------------|----------|----------|----------------|----------------|--------------------|---------------------------------------|
| 1 | 1 | 120' | PA | W | 12 | | | 3' | Rdmd Mine Fil |
| 2 | 1 | 140' | PA | W | 14 | | | 3' | |
| 3 | 1 | 87' | PA | W | 10 | | | 3' | |
| 4 | 1 | 140' | PA | W | 13 | | | 3' | |
| 5 | 1 | 120' | PA | W | 3 | | | 3' | Bridged/3 bgs |
| 6 | 1 | 140' | PA | W | 15 | | | 3' | |
| 7 | 1 | 120' | PA | W | 11 | | | 3' | |
| 8 | 1 | 90' | PA | W | 8 | | | 3' | |
| 9 | 1 | 60' | PA | W | 8 | | | 3' | |
| 10 | 1 | 100' | PA | W | 2.5 | | | 3' | Bridged/2 bgs |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |

*Conventional-Auger-Buggy-Portable

**Diameter X Length



GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GE 7A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51457 (03-2011)

| | |
|---------------------------------------------------------|----------------------------------------------------------|
| Geophysical Company Breckenridge Geophysical | Date Plugged August 20, 2019 |
| Hole Plugging Contractor Xtreme Drilling, LLC | Permit No. 97-0292 Blue Flint 2D - Source Test |
| Prospect | Hole Plugger Steven Fetterley |

| Line No. | S.P. No. | Hole Depth | Drill Type *CABP | Wet/ Dry | Bent. Sx | Bent. Capsules | Capsule Size** | Surface Plug Depth | Remarks Hole Bridged, Thick Mud, Etc. |
|----------|----------|------------|------------------|----------|----------|----------------|----------------|--------------------|---------------------------------------|
| 1 | 2 | 90' | PA | W | 9 | | | 3' | Clay |
| 2 | 2 | 140' | PA | W | 12 | | | 3' | Clay |
| 3 | 2 | 120 | PA | W | 13 | | | 3' | Clay |
| 4 | 2 | 140' | PA | W | 12 | | | 3' | Clay |
| 5 | 2 | 60' | PA | W | 5 | | | 3' | Clay |
| 6 | 2 | 140' | PA | W | 16 | | | 3' | Clay |
| 7 | 2 | 120' | PA | W | 11 | | | 3' | Clay |
| 8 | 2 | 90' | PA | W | 10 | | | 3' | |
| 9 | 2 | 120' | PA | W | 10 | | | 3' | Clay |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |

*Conventional-Auger-Buggy-Portable

**Diameter X Length



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B
 INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51456 (03-2011)

PERMIT NAME (Required): Blue Flint 2D - Source Test
 PERMIT NUMBER: 97-0292

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF Texas)
)
 COUNTY OF Eastland)

Before me, Kellie Spigener, a Notary Public in and for the said
 County and State, this day personally appeared Whitney Deubler
 who being first duly sworn, deposes and says that (s)he is employed by Breckenridge Exploration, Inc.
, that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in
 accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
 the reverse side of this document are true.

Whitney Deubler
 Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 6th day of September, 2019.



Notary Public Kellie A

My Commission Expires 8/26/2020



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

| | |
|------------------------------------|-----------------------------------------|
| Permit No. 97-0292 | |
| Shot Hole Operations Yes | *Non-Explosive Operations Yes |

SECTION 1

| | |
|------------------------------------------------------------------|------------------------------------------|
| Geophysical Contractor Breckenridge Exploration, Inc. | |
| Project Name and Number Blue Flint 2D - Source Test | County(s) McLean |
| Township(s) 145 N | Range(s) 83W |
| Drilling and Plugging Contractors Xtreme Drilling, LLC | |
| Date Commenced August 26, 2019 | Date Completed August 29, 2019 |

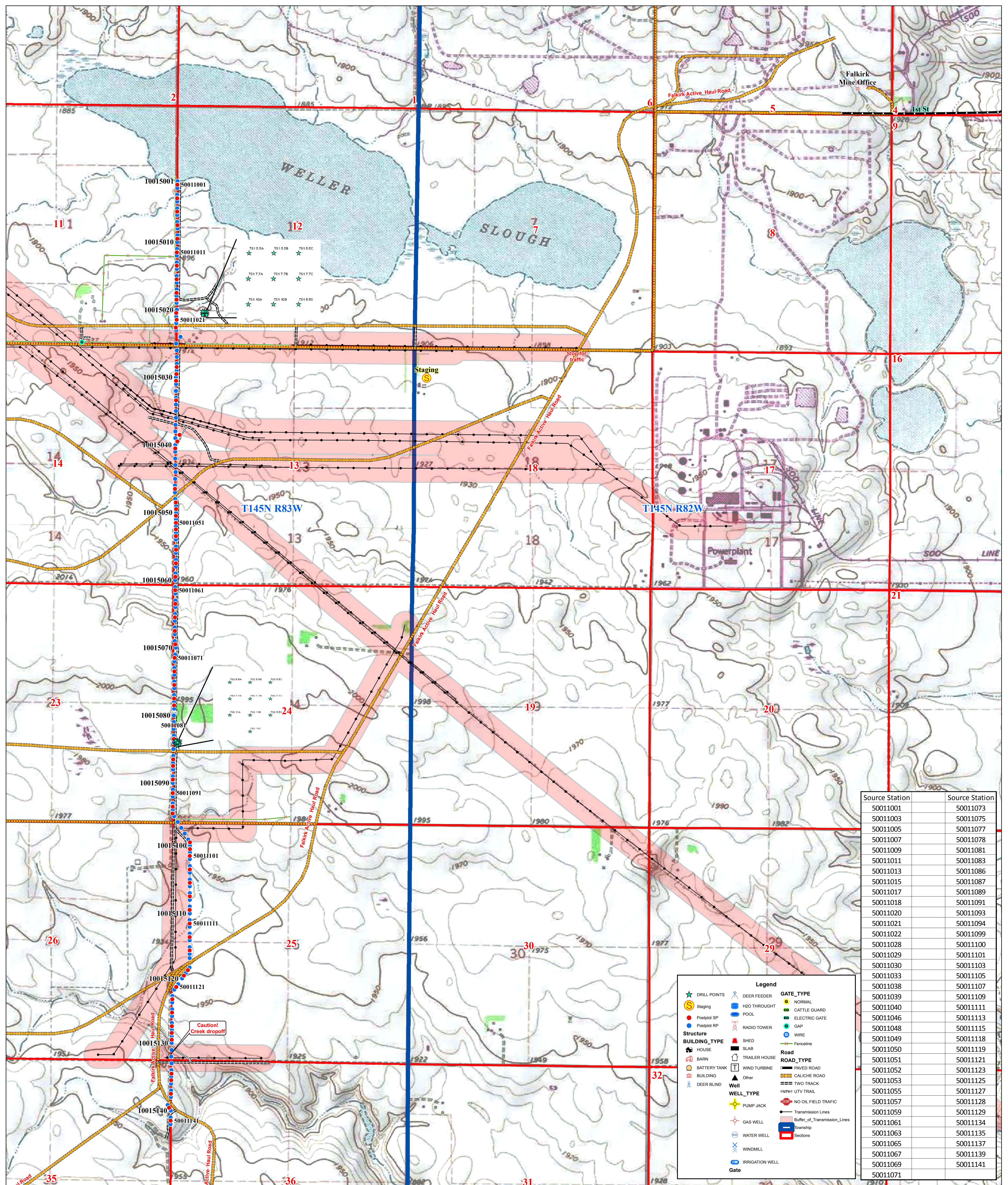
SECTION 2

| | | | | | | | | | | | | | |
|------------------------------------------------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| First S.P. # TS1 5.5A | Last S.P. # TS2 11C | | | | | | | | | | | | |
| Loaded Holes (Undetonated Shot Points) N/A | | | | | | | | | | | | | |
| S.P.#s | | | | | | | | | | | | | |
| Charge Size | | | | | | | | | | | | | |
| Depth | | | | | | | | | | | | | |
| Reasons Holes Were Not Shot N/A | | | | | | | | | | | | | |

SECTION 3

| |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Flowing Holes and/or Blowouts S.P.#s N/A |
| Procedure for Plugging Flowing Holes and/or Blowouts N/A |
| Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location. |

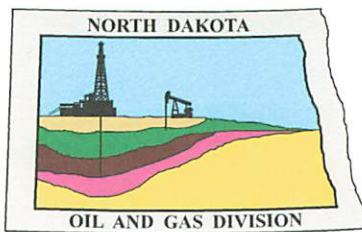
*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



| Source Station | Source Station |
|----------------|----------------|
| 50011001 | 50011073 |
| 50011003 | 50011075 |
| 50011005 | 50011077 |
| 50011007 | 50011078 |
| 50011009 | 50011081 |
| 50011011 | 50011083 |
| 50011013 | 50011086 |
| 50011015 | 50011087 |
| 50011017 | 50011089 |
| 50011018 | 50011091 |
| 50011020 | 50011093 |
| 50011021 | 50011094 |
| 50011022 | 50011099 |
| 50011028 | 50011100 |
| 50011029 | 50011101 |
| 50011030 | 50011103 |
| 50011033 | 50011105 |
| 50011038 | 50011107 |
| 50011039 | 50011109 |
| 50011040 | 50011111 |
| 50011046 | 50011113 |
| 50011048 | 50011115 |
| 50011049 | 50011118 |
| 50011050 | 50011119 |
| 50011051 | 50011121 |
| 50011052 | 50011123 |
| 50011053 | 50011125 |
| 50011055 | 50011127 |
| 50011057 | 50011128 |
| 50011059 | 50011129 |
| 50011061 | 50011134 |
| 50011063 | 50011135 |
| 50011065 | 50011137 |
| 50011067 | 50011139 |
| 50011069 | 50011141 |
| 50011071 | |

Legend

- DRILL_POINTS: Staging (S), Postplot SP (red dot), Postplot RP (blue dot)
- Structure: HOUSE, BARN, BATTERY TANK, BUILDING, DEER BLIND
- WELL: PUMP JACK, GAS WELL, WATER WELL, WINDMILL, IRRIGATION WELL
- GATE: NORMAL, CATTLE GUARD, ELECTRIC GATE, GAP, WIRE
- ROAD: PAVED ROAD, CALICHE ROAD, TWO TRACK, UTV TRAIL, NO OIL FIELD TRAFFIC
- Other: DEER FEEDER, H2O THROUGH, POOL, RADIO TOWER, SHED, SLAB, TRAILER HOUSE, WIND TURBINE, Other
- Transmission Lines: Transmission Lines, Buffer_of_Transmission_Lines
- Township: Township
- Sections: Sections



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

August 16, 2019

Ms. Whitney Deubler
Breckenridge Exploration Company, LLC
301 East 18th Street
Cisco, TX 76437

RE: BLUE FLINT 2-D
GEOPHYSICAL EXPLORATION PERMIT #97-0292
MCLEAN COUNTY
NON EXPLOSIVE & EXPLOSIVE METHODS

Dear Ms. Deubler:

Be advised that your Geophysical Exploration permit is conditionally approved; effective for one year from August 16, 2019.

PERMIT STIPULATIONS:

- **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION)**
 - Nonexplosive exploration methods may not be conducted not less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
 - Explosive exploration methods may not be conducted less than 660 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- **In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), “The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land”.**

Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.

3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: ttorstenson@nd.gov with all source and receiver points,
4. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
5. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
6. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)



| | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|-----------------------------------------------------------------|---------------------------------------------------------|--------------------------------------------|--|
| 1) a. Company Breckenridge Exploration, Inc | | Address 301 E. 18th Street, Cisco, Texas 76437 | | | |
| Contact Whitney Deubler | | Telephone (254) 559-7566 | | Fax (254) 559-6337 | |
| Surety Company Tucker and Dunn Bond Agency | | Bond Amount \$50,000.00 | | Bond Number | |
| 2) a. Subcontractor(s) Elite Seismic Surveys, LLC | | Address 315 Hector Dr, Alamo, Texas 78516 | | Telephone (956) 662-8102 | |
| b. Subcontractor(s) Xtreme Drilling, LLC | | Address 5445 Colorado Blvd, Dacono, CO 8051 | | Telephone (970) 227-4733 | |
| 3) Party Manager Andrew Garza | | Address (local) 301 E. 18th Street, Cisco Texas 76437 | | Telephone (local) (254) 559-7566 | |
| 4) Project Name or Line Numbers Blue Flint 2D - Source Test | | | | | |
| 5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Shot Hole, Non-Explosive, 3D | | | | | |
| 6) Distance Restrictions (Must check all that apply) | | | | | |
| <input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs. | | | | | |
| <input checked="" type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs. | | | | | |
| 7) Size of Hole 3-D | Amt of Charge | Depth | Source points per sq. mi. | No. of sq. mi. | |
| Size of Hole 2-D 4" | Amt of Charge 3.3#, 5.5#, 7.7# | Depth 60', 90', 120', 1 | Source points per In. mi. 17.6 | No. of In. mi. 5.00 | |
| 8) Approximate Start Date August 12, 2019 | | | Approximate Completion Date September 6, 2019 | | |

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

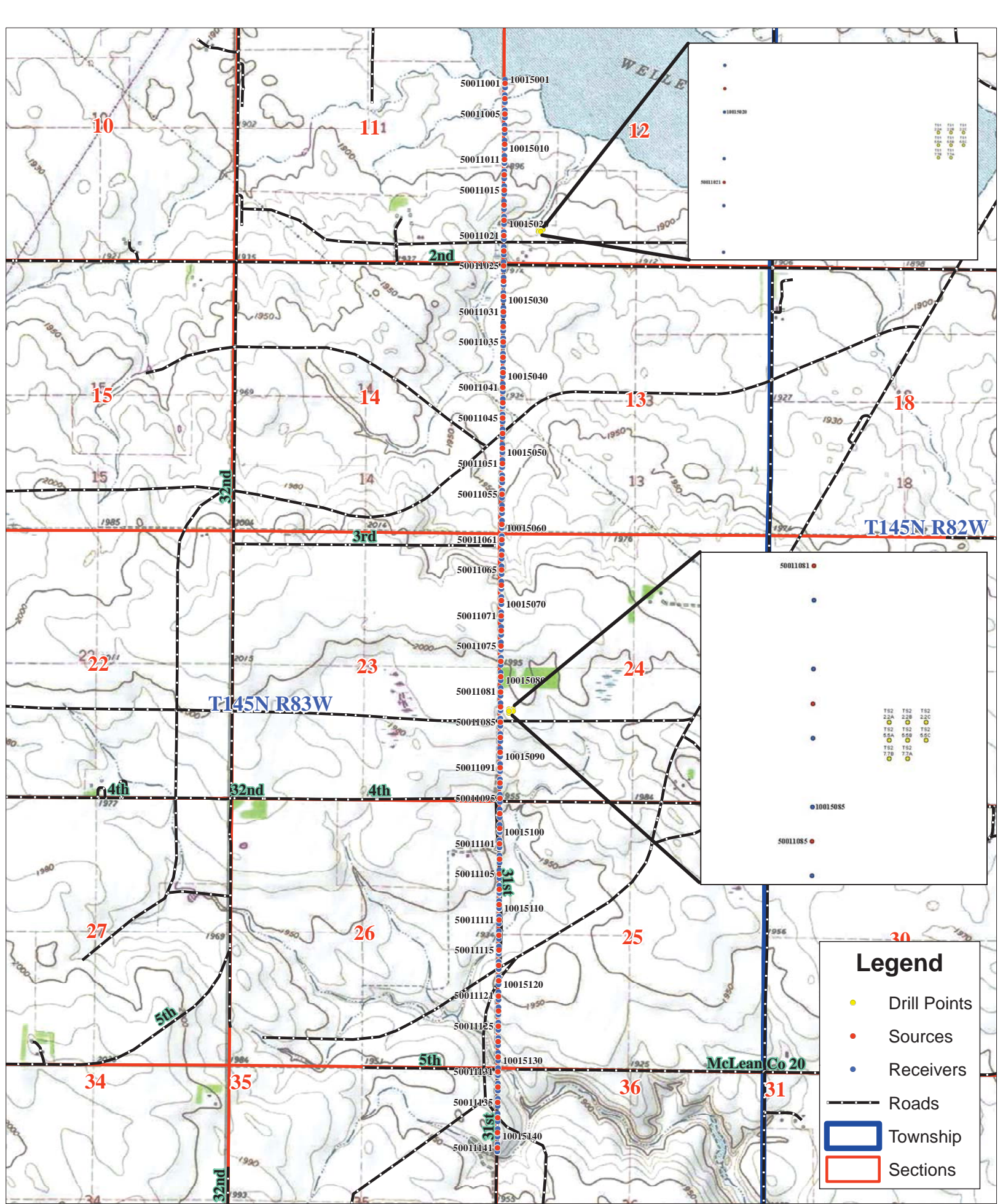
| | | | |
|------------------------------------------------------------------|-------------------------------------------------|-------------------|------------------|
| 9) Location of Proposed Project - County McLean County | | | |
| Section(s), Township(s) & Range(s) | Section 11,12,13,14,23,24,25,26,35,36 | T. 145N | R. 83W |
| | Section | T. | R. |
| | Section | T. | R. |
| | Section | T. | R. |
| | Section | T. | R. |
| | Section | T. | R. |

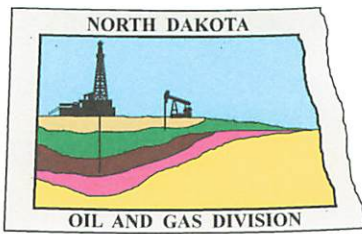
| | | | |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|-----------------------------------------|-------------------------------|
| I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records. | | | Date August 7, 2019 |
| Signature <i>Whitney Deubler</i> | Printed Name Whitney Deubler | Title Executive Administrator | |
| Email Address(es) whitney.deubler@breckex.net | | | |

| | | |
|--------------------------------------------------|---------------------------------|--------------------------|
| (This space for State office use) | | Permit Conditions |
| Permit No. 99-0292 | Approval Date 8/16/19 | |
| Approved by <i>[Signature]</i> | | |
| Title Mineral Resources Permit Manager | | |

- * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions).
- * See attached letter.

CK 6788942 \$100- BS 8.12.19 *See Instructions On Reverse Side





Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

August 16, 2019

The Honorable Beth A. Knutson
McLean County Auditor
P.O. Box 1108
Washburn, ND 58577-1108

RE: Geophysical Exploration
Permit #97-0292

Dear Ms. Knutson:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Breckenridge Exploration Company was issued the above captioned permit on August 16, 2019 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

Permit Manager/Geophysical Supervisor

Affidavit

Todd L. Holweger
Permit Manager/Geophysical Supervisor
NDIC - Oil & Gas Division
600 East Boulevard Ave, Dept 405
Bismarck, ND 58505

RE: Property owner notifications for Geophysical Survey

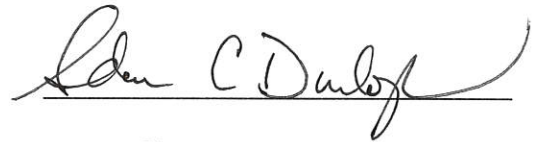
State: North Dakota
County: McLean

I, Adam Dunlop depose and say that I have examined the following statement and have it to the best of my knowledge to be accurate and true.

Blue Flint Ethanol, LLC has notified all landowners within ½ mile of the proposed four mile long geophysical survey location. Certified mailings were issued on August 5, 2019 to all property owners which included copies of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation).

I further depose that the signature below is my own proper signature.

Dated: Aug / 7 / 2019



Signature

Subscribed and sworn before me on

This 7 day of August 2019

Amanda K Vetter (Notary Public)

McLean County

